Alaska Partnership Information Return

国编 **2018**

Form **6900**

| For the calendar year 2018 or the taxable year beginnin | g |
|---|---|
| , 2018, and ending , | |

| 00-2000006 | | | Contact Person Sam Starling | | | | | | | | |
|--|---------------------------------------|--|---|---|--|--|--|--|--|--|--|
| Name Sam Sterling, LLP | | | Title Owner | | | | | | | | |
| Mailing Address 631 N McKinley St | _ check if | f new address | Contact Email Address sam.starling@cgi.net | | | | | | | | |
| City Reno | Contact Telephone Number 775-269-0082 | Contact Fax Number 775-269-0082 | | | | | | | | | |
| Return Information (check applicab | le boxes) | | | | | | | | | | |
| Final Alaska return | X Fee | deral extension is in effe | ct Partnership agreeme | ent contains Section 704 provisions | | | | | | | |
| Amended return | Oil | and gas tax partnership | Public Law 86-272 a | pplies | | | | | | | |
| If amended return box above is che | cked, then che | ck the following box, if a | pplicable: | | | | | | | | |
| Amended return to report IRS a | udit change | | | | | | | | | | |
| Name and EIN on the prior year's re | turn if different | from above. State the r | reason for the name change. | | | | | | | | |
| EIN | Name | | | | | | | | | | |
| Reason | | | | | | | | | | | |
| Other Information (see instruct | ions) | | | | | | | | | | |
| Requirements to file Alaska | • | return: | | | | | | | | | |
| a. Does the partnership ha | ve income der | ived from sources in Ala | ska? | · · · yes 🛛 no 🦳 | | | | | | | |
| b. Does the partnership ha | | | | | | | | | | | |
| c. Does this partnership over the control of the co | vn an interest i 900, Schedule | in a lower-tier partnershi K-1) · · · · · · | p that is required to file an Alaska partr | | | | | | | | |
| If you answered no to question | | , | | | | | | | | | |
| d. Does the partnership ha natural persons (see ins | | at are other than natural | persons or those effectively treated as | ; · · · yes ⊠ no □ | | | | | | | |
| If you answered no to question | | ou are not required to file | e this return. | · · · yes 🔼 — IIO 🗌 | | | | | | | |
| e. Is the partnership a "put | olicly traded pa | ırtnership"? · · · · | | · · · yes no 🔀 | | | | | | | |
| | question e, doe | es the partnership meet t | the exception under IRC §7704(c) to be | | | | | | | | |
| | | | this return (see instructions). | · · · yes no | | | | | | | |
| Does the partnership engage | in production | or transportation of oil or | r gas in Alaska? · · · · · · · · | · · · yes no 🔀 | | | | | | | |
| Does the partnership own an | • | • | | · · · yes \q | | | | | | | |
| 4. If you answered yes to quest 15 AAC 20.900(b)(4)? (see i | ion 3, are any | of the foreign corporation | ns a "tax haven corporation" as defined | d in yes no | | | | | | | |
| (/(/ | , | y foreign partnerships? (| (attach schedule) | · · · yes no no | | | | | | | |
| I declare, under penalty of perjury, the statements, and to the best of my preparer (other than taxpayer) is ba | knowledge and | d belief, it is true, correc | ct, and complete. Declaration of | Check if the DOR may discuss this return with the preparer (see instructions) | | | | | | | |
| Officer's Signature Sam Starling | | Date 3/15/2019 | Title President | | | | | | | | |
| Preparer's Signature Jesse James | | Date 3/15/2019 | Preparer Firm's Name Electronic Tax Filers, In | Preparer's SSN or PTIN P00000001 | | | | | | | |
| Preparer Firm's Address 1065 Efile Drive | | 1 | EIN 69-000098 | Phone 555-631-1212 | | | | | | | |
| City Anytown | State NV | Zip Code 89501 | Based on IRS 1065 Scen | ario 1 | | | | | | | |

Alaska Partnership Information Return

Form **6900**

2018

| EIN | Name | Page 2 |
|------------|------------------|--------|
| 00-2000006 | Sam Starling LLP | |

SCHEDULE A

| ncoi | me/Expense Items Subject to Alaska Modification | | A Total | B Percentage (see instructions) | C Distributable Portion (A times B) |
|-------|--|--------|---------------------------------------|---------------------------------------|---|
| 1. | Taxes based on or measured by net income | 1 | 5,000,000 | 99.00 🗆 various | 4,950,000 |
| 2. | Interest income from obligations of the United States | 2 | , , | various | , |
| 3. | Oil and gas service industry expenditures | 3 | | various | |
| 4. | In-state oil refinery infrastructure expenditures | 4 | 2,020,202 | 99.00 🗌 various | 2,000,000 |
| Арро | ortionment Data | | | | |
| 5a. | Property within Alaska | 5a | 8,980,571 | 99.00 □ various | 8,890,765 |
| 5b. | Property everywhere | 5b | 8,980,571 | 99.00 🗆 various | 8,890,765 |
| 6a. | Sales in Alaska (excluding tariffs) | 6a | 39,085,109 | 99.00 🗆 various | 38,694,258 |
| 6b. | Sales everywhere (excluding tariffs) | 6b | 39,085,109 | 99.00 U various | 38,694,258 |
| If yo | u answered yes to question 2 on page 1, then skip line 7a and 7b and | d go 1 | · · · · · · · · · · · · · · · · · · · | | , |
| 7a. | Payroll in Alaska | 7a | 4,168,746 | 99.00 □ various | 4,127,059 |
| 7b. | Payroll everywhere | 7b | 4,168,746 | 99.00 various | 4,127,059 |
| 8a. | Tariffs in Alaska (including intercompany) | 8a | , , | ☐ various | , |
| 8b. | Tariffs everywhere (including intercompany) | 8b | | ☐ various | |
| 9a. | Cumulative intangible drilling costs in Alaska | 9a | | ☐ various | |
| 9b. | Cumulative intangible drilling costs everywhere | 9b | | ☐ various | |
| 10a. | Number of barrels of oil or NGLs produced in Alaska | 10a | | ☐ various | |
| 10b. | Number of barrels of oil or NGLs produced everywhere | 10b | | various | |
| 11a. | One-sixth the number of Mcf of gas produced in Alaska | 11a | | ☐ various | |
| 11b. | One-sixth the number of Mcf of gas produced everywhere $\ \ . \ \ \ .$ | 11b | | ☐ various | |
| Alas | ka Credit-Related Items | | | | |
| 12. | Alternative tax credit for oil and gas exploration | 12 | 500,000 | 99.00 arious | 495,000 |
| 13. | Qualified in-state oil refinery infrastructure expenditures credit $\ . \ \ .$ | 13 | 2,020,202 | 99.00 🗌 various | 2,000,000 |
| 14. | Qualified oil and gas service industry expenditure credit | 14 | | various | |
| 15. | Exploration incentive credit – mining | 15 | | various | |
| 16. | Veteran employment tax credit | 16 | 1,000 | 99.00 \square various | 990 |
| 17. | LNG storage facility credit | 17 | | ☐ various | |
| 18. | Education credit contributions – qualified deductions under IRC Section 170 | 18 | 150,000 | 99.00 🗆 various | 148,500 |
| 19. | Education credit contributions – other | 19 | | ☐ various | |
| 20. | In-state manufacture of urea, ammonia or GTL products credit | 20 | 1,000,000 | 99.00 🗆 various | 990,000 |
| 21. | Recapture of LNG or gas storage facility tax credit | 21 | 4,000,000 | 99.00 🗆 various | 3,960,000 |

Alaska Partnership Information Return

| | hu | | |
|------|----|---|---|
| Form | UJ | u | u |

2018

| EIN 00-2000006 | Name Sam Starling LLP | | | | | Pa |
|---|---|----------------------------|----------|-------------------|------------------|-----------------|
| | | SCHEDULE B | | | | |
| Partners that are treated | d as corporations or partnersh | ips for federal tax purpos | ses | | | Special |
| | A Name of Partner | B Percentage Owned | C EIN | | D Entity Code | |
| 1. Alpine LLC | | 49.5000 □ various | 00-2000 | 014 | Р | |
| United Martense | en LLC | 49.5000 □ various | 00-2000 | 027 | С | |
| | | ☐ various | | | | [|
| | | ☐ various | | | | |
| | | ☐ various | | | | _ [|
| | | ☐ various | | | | [|
| | | ☐ various | | | | |
| | | ☐ various | | | | [|
| | | ☐ various | | | | [|
| | | | | | | |
| | | ☐ various | | | | |
| corporations or partners | d by partners that are treated as ships for federal tax purposes. | 99.00 | | | | |
| corporations or partners Add line(s) 1, column B | ships for federal tax purposes. I | 99.00 | | | | pecia |
| corporations or partners Add line(s) 1, column B | ships for federal tax purposes. | 99.00 | | B Percentage (| All | pecia ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura | ships for federal tax purposes. It is a light persons or are effectively tre A Name of Partn | 99.00 | | Percentage (| All Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura 3. Peter & Julie Add | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage 0.500 | Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage (| Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura 3. Peter & Julie Ad | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage 0.500 | Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura 3. Peter & Julie Ad | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage 0.500 | Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura 3. Peter & Julie Ad | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage 0.500 | Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura B. Peter & Julie Add Compared to the column B Compared to the column B | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage 0.500 | Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura 3. Peter & Julie Ad | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage 0.500 | Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura 3. Peter & Julie Add | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage 0.500 | Owned | ocatio |
| corporations or partners Add line(s) 1, column B Partners that are natura 3. Peter & Julie Add | ships for federal tax purposes. It is all persons or are effectively tree A Name of Partn dolf, Joint Revocable | 99.00 | | Percentage 0.500 | Owned | ocatio |

Alaska Partnership Information Return - Schedule K-1

Form **6900**

For the calendar year 2018 or the taxable year beginning _____, 2018, and ending ______,

2018

| Information About the | e Partner | | |] | | | | Info | orma | atio | n A | bοι | ıt th | ne Pa | artnersh | ip |
|--|-----------------|-----------------|---------|-------|----------------|--------|-----|--------|----------|-------|------|------|----------|-------|-----------|--------------------------|
| EIN 00-2000014 | | | | | EIN 00-2000006 | | | | | | | | | | | |
| Name Alpine LLC | | | | - | Nar | ne | S | am | Sta | arlir | ng I | LLF | - | | | |
| Mailing Address 4900 Old Seward | Highway | , | | | Mai | ling A | | | | | | | | , St | reet | |
| City | د ا د | y Zip Code | | - | | | | | <i>)</i> | N 1 | VICI | XIII | iicy | Sta | . 4 . | Zin Code |
| Anchorage | tate AK | 995 | 503 | | Oity | Re | no | | | | | | | | NV | Zip Code 89510 |
| Information for Partner (check applicable | boxes) | | | | | | | | | | | | | | | |
| Amended Alaska Schedule K-1 | | | | | | | | | | | | - | | | ion(s) | |
| Final Alaska Schedule K-1 | | 41 . 11 | | 41- | .1 | | | | • | | | | | corpo | ration(s) | |
| Partnership is engaged in production of | | | | | | Ш | Pub | lic La | aw 8t | 0-27 | 2 ap | plie | S | | | |
| If amended return box above is checked, the | nen check the | e following b | oox, if | appl | icable | e: | | | | | | | | | | |
| Amended Schedule K-1 to report IRS at | udit change | | | | | | | | | | | | | | | |
| Partner's Share of Current Year Items | s | | | | | | | | | | | | | | | |
| Income/Expense Items Subject to Alaska | Modification | ns | | | | | | | | | | | | _ | | |
| Taxes based on or measured by net in | income . | | | | | | | | | | | | | | 1 | 2,475,000 |
| 2. Interest income from obligations of the | e United Sta | tes | | | | | | | | | | | | . L | 2 | |
| 3. Oil and gas service industry expenditu | ures | | | | | | | | | | | | | | 3 | |
| 4. In-state oil refinery infrastructure expe | enditures. | | | | | | | | | | | | | | 4 | 1,000,000 |
| Apportionment Data | | | | | | | | | | | | | | | | |
| 5a. Property within Alaska | | | | | | | | | | | | | | | 5a | 4,445,382 |
| 5b. Property everywhere | | | | | | | | | | | | | | | 5b | 4,445,382 |
| 6a. Sales in Alaska (excluding tariffs) . | | | | | | | | | | | | | | | 6a | 19,347,129 |
| 6b. Sales everywhere (excluding tariffs). | | | | | | | | | | | | | | | 6b | 19,347,129 |
| 7a. Payroll in Alaska | | | | | | | | | | | | | | | 7a | 2,063,530 |
| 7b. Payroll everywhere | | | | | | | | | | | | | | | 7b | 2,063,530 |
| 8a. Tariffs in Alaska (including intercompa | any) | | | | | | | | | | | | | . [| 8a | |
| 8b. Tariffs everywhere (including intercom | mpany) . | | | | | | | | | | | | | . [| 8b | |
| 9a. Cumulative intangible drilling costs in | Alaska . | | | | | | | | | | | | | | 9a | |
| 9b. Cumulative intangible drilling costs ev | verywhere | | | | | | | | | | | | | . [| 9b | |
| 10a. Number of barrels of oil or NGLs prod | duced in Alas | ska | | | | | | | | | | | | . 1 | 0a | |
| 10b. Number of barrels of oil or NGLs prod | duced everyv | vhere | | | | | | | | | | | | . 1 | 0b | |
| 11a. One-sixth the number of Mcf of gas pl | roduced in A | laska | | | | | | | | | | | | . 1 | 1a | |
| 11b. One-sixth the number of Mcf of gas pr | roduced eve | rywhere . | | | | | | | | | | | | . 1 | 1b | |
| Alaska Credit-Related Items | | | | | | | | | | | | | | | | |
| 12. Alternative tax credit for oil and gas ex | exploration | | | | | | | | | | | | | | 12 | 247,500 |
| 13. Qualified in-state oil refinery infrastruc | cture expend | litures credi | t. | | | | | | | | | | | | 13 | 1,000,000 |
| 14. Qualified oil and gas service industry | expenditure | credit | | | | | | | | | | | | | 14 | |
| 15. Exploration incentive credit – mining | | | | | | | | | | | | | | | 15 | |
| 16. Veteran employment tax credit | | | | | | | | | | | | | | | 16 | 495 |
| 17. LNG storage facility credit | | | | | | | | | | | | | | . [| 17 | |
| 18. Education credit contributions – qualif | fied deductio | ns under IR | RC Se | ction | 170 | | | | | | | | | | 18 | 74,250 |
| 19. Education credit contributions – other | r | | | | | | | | | | | | | | 19 | |
| 20. In-state manufacture of urea, ammoni | nia or GTL pro | oducts cred | it . | | | | | | | | | | | | 20 | 495,000 |
| 21 Recapture of LNG or gas storage faci | ility tax credi | t | | | | | | | | | | | | | 21 | 1 000 000 |

Alaska Partnership Information Return - Schedule K-1

Form **6900**

For the calendar year 2018 or the taxable year beginning _____, 2018, and ending _____,

2018

| Information About | the Partner | | | | | | Info | orma | atio | n A | boı | ut th | ne P | Partnersh | ip |
|--|--------------------------------|----------|-------|-------|--------|-------|--------|----------|----------|------|------|-------|-------|------------|------------|
| EIN 00-2000027 | | | | EIN | | 00- | -200 | 000 | 06 | | | | | | |
| Name United Martensen L | LC | | | Nar | ne | Sa | m S | tarl | ing | LL | _P | | | | |
| Mailing Address PO Box 244 | | | | Mai | ling A | Addre | ss 6: | 31 I | N N | //cl | Kir | ılev | / S | t | |
| City | State Zip Code | | | | | | - 0, | <i>)</i> | V | VICI | XII | 110 | | tate | Zip Code |
| Anchorage | AK 99 | 9524 | | 0, | Re | no | | | | | | | | NV | 89510 |
| Information for Partner (check applica | able boxes) | | | | | | | | | | | | | | |
| Amended Alaska Schedule K-1 | | | | | | | | | | | _ | | | tion(s) | |
| Final Alaska Schedule K-1 | | | | | | | | • | | | | | corpo | oration(s) | |
| Partnership is engaged in producti | on or transportation of oil of | or gas i | n Ala | ska | Ш | Pub | lic La | aw 86 | 5-27 | 2 ap | plie | S | | | |
| If amended return box above is checked | d, then check the following | box, if | appli | cable | e: | | | | | | | | | | |
| Amended Schedule K-1 to report IF | RS audit change | | | | | | | | | | | | | | |
| Partner's Share of Current Year Ite | ems | | | | | | | | | | | | | | |
| Income/Expense Items Subject to Alas | ska Modifications | | | | | | | | | | | | _ | | |
| 1. Taxes based on or measured by r | net income | | | | | | | | | | | | | 1 | 2,475,000 |
| 2. Interest income from obligations of | of the United States | | | | | | | | | | | | . [| 2 | |
| 3. Oil and gas service industry expe | nditures | | | | | | | | | | | | | 3 | |
| 4. In-state oil refinery infrastructure | expenditures | | | | | | | | | | | | | 4 | 1,000,000 |
| Apportionment Data | | | | | | | | | | | | | _ | | |
| 5a. Property within Alaska | | | | | | | | | | | | | . [| 5a | 4,445,383 |
| 5b. Property everywhere | | | | | | | | | | | | | . [| 5b | 4,445,383 |
| 6a. Sales in Alaska (excluding tariffs) | | | | | | | | | | | | | | 6a | 19,347,129 |
| 6b. Sales everywhere (excluding tarif | fs) | | | | | | | | | | | | . [| 6b | 19,347,129 |
| 7a. Payroll in Alaska | | | | | | | | | | | | | . [| 7a | 2,063,529 |
| 7b. Payroll everywhere | | | | | | | | | | | | | | 7b | 2,063,529 |
| 8a. Tariffs in Alaska (including interco | mpany) | | | | | | | | | | | | | 8a | |
| 8b. Tariffs everywhere (including inter | rcompany) | | | | | | | | | | | | | 8b | |
| 9a. Cumulative intangible drilling cost | ts in Alaska | | | | | | | | | | | | | 9a | |
| 9b. Cumulative intangible drilling cost | s everywhere | | | | | | | | | | | | | 9b | |
| 10a. Number of barrels of oil or NGLs | produced in Alaska | | | | | | | | | | | | | 10a | |
| 10b. Number of barrels of oil or NGLs | produced everywhere . | | | | | | | | | | | | | 10b | |
| 11a. One-sixth the number of Mcf of ga | as produced in Alaska . | | | | | | | | | | | | | 11a | |
| 11b. One-sixth the number of Mcf of ga | as produced everywhere | | | | | | | | | | | | | 11b | |
| Alaska Credit-Related Items | | | | | | | | | | | | | _ | | |
| 12. Alternative tax credit for oil and ga | as exploration | | | | | | | | | | | | . [| 12 | 247,500 |
| 13. Qualified in-state oil refinery infra- | structure expenditures cred | dit . | | | | | | | | | | | . [| 13 | 1,000,000 |
| 14. Qualified oil and gas service indu | stry expenditure credit . | | | | | | | | | | | | . [| 14 | |
| 15. Exploration incentive credit – min | ing | | | | | | | | | | | | | 15 | |
| 16. Veteran employment tax credit . | | | | | | | | | | | | | | 16 | 495 |
| 17. LNG storage facility credit | | | | | | | | | | | | | | 17 | |
| 18. Education credit contributions – q | ualified deductions under I | IRC Se | ction | 170 | | | | | | | | | . [| 18 | 74,250 |
| 19. Education credit contributions – o | ther | | | | | | | | | | | | | 19 | |
| 20. In-state manufacture of urea, ami | monia or GTL products cre | dit . | | | | | | | | | | | . [| 20 | 495,000 |
| 21 Recapture of LNG or gas storage | facility tax credit | | | | | | | | | | | | ſ | 21 | 1 090 000 |

Alaska Income Tax Education Credit

| | | | | 2018 |
|-------------------|-------------------------------|------|----------|----------|
| For calendar year | or the taxable year beginning | ,, € | ending,, | _ 2010 |

Form **6310**

| EIN 00-2000006 | Name Shown on Return Sam Starling LLP | |
|----------------|---------------------------------------|--|

| | EIN of Payor A | Name of Contribution Recipient B | Code C | | Oth | er Co | ontrik D | outic | ns | Sec. 170 Contributions E |
|----|--------------------------|--|-----------|---|-----|-------|-------------|-------|----|--------------------------------|
| 1. | 00-2000006 | Alaska Vocational Education | С | | | | | | | 150,000 |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 2. | Qualified contribution | s by group | | 2 | | | | | | 150,000 |
| | | | | | | | | | | |
| 3. | Total qualified contribu | utions. Add line 2, column D and column E | | | | | | | 3 | 150,000 |
| 4. | Enter the lesser of line | e 3 or \$1,900,000 | | | | | | | 4 | |
| 5. | Enter the lesser of line | e 2, column E or \$1,900,000 | | | | | | | 5 | |
| 6. | Multiply the lesser of I | ine 4 or \$100,000 by 50% | | | | | | | 6 | |
| 7. | Enter 75% of the next | \$200,000 of contributions | | | | | | | 7 | |
| 8. | Enter 50% of the cont | ributions on line 4 that exceed \$300,000. | | | | | | | 8 | |
| 9. | Tentative credit. Add | lines 6–8 | | | | | | | 9 | |

Form **6325**

Alaska Veteran Employment Tax Credit (AS 43.20.048)

For calendar year _____, or the taxable year beginning _____, ____, ending _____,

2018

Attach to your tax return

| EIN | Name Shown on Return |
|------------|----------------------|
| 00-2000006 | Sam Starling LLP |

| Part I: Employment of Veterans in Permanent Positions | | | | | | | | | |
|---|---------------------------------|--------------------------------|------------------------|-------------------------|-----------|----------|----|---------------------|--|
| | Name of Qualifying Veteran A | Social Security Number B | Discharge Date C | Employment Date D | т Disable | Hou F | rs | Credit Claimed G | |
| 1. | Joe Doe | 000-01-001 | 8/2/18 | 4/20/17 | | 1,7 | 20 | 1,000 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 2. | Enter sum of lines 1 column G | 2 | 1,000 | | | | | | |

Part II: Employment of Veterans in Seasonal Positions

| | Name of Qualifying Veteran A | Social Security Number B | Discharge Date C | Employment Date D | Hours F | Credit Claimed G |
|----|---|--------------------------------|------------------------|-------------------------|------------|---------------------|
| 3. | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| 4. | Enter sum of lines 3 column G | | | | 4 | |
| 5. | Tentative current year credit. Add lines 2 and 4 Report the amount on line 5 as indicated below | | | | 5 | 1,000 |

• Corporations, Form 6300, line 25

• Partnerships, Form 6900, Schedule A, line 16

0405-6325 Rev 01/01/19