

2020 Oklahoma Partnership Income Tax Forms and Instructions

This packet contains:

- Instructions for Completing Form 514.
- 514 Partnership Income Tax Form.
- 514-SUP Supplemental Schedule for Form 514, Part 5.
- 514-PT Partnership Composite Income Tax Supplement.
- 514-PT-SUP Supplemental Schedule for Form 514-PT.

Filing date:

• Your Oklahoma return is due 30 days after the due date of your federal return.

For assistance or forms:

· See page 14 to contact us.

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COMMON ABBREVIATIONS FOUND IN THIS PACKET

FEIN - Federal Employer Identification Number

IRC - Internal Revenue Code

LLC - Limited Liability Company

OS - Oklahoma Statutes

OTC - Oklahoma Tax Commission

PTE - Pass-Through Entity

Sec. - Section(s)

SSN - Social Security Number

HELPFUL HINTS

- Refunds must be made by direct deposit. Failure to supply direct deposit information will delay the processing of the refund.
- · Check your FEIN on all forms and schedules.
- The request for your FEIN is authorized by Section 405, Title 42, of the United States Code. You must provide this information. It will be used to establish your identity for tax purposes only. Important: If you do not have a FEIN, you may obtain one online at irs.gov or by calling (800) 829-4933. If you would prefer to file a paper application, contact the IRS and request Form SS-4.
- Provide a copy of your federal returns where applicable, and all required schedules. Failure to do so can slow down the processing of your return.
- When complete, double-check all calculations and make copies of all the documents for your records.
- · Don't forget to sign your tax returns.
- The Oklahoma Tax Commission is not required to give actual notice to taxpayers of changes in any state tax law.

WHAT'S NEW IN THE 2020 OKLAHOMA PARTNERSHIP TAX PACKET?

• The Credit for Railroad Modernization on Form 511CR was modified to increase both the individual credit amount and the total annual credit cap. To obtain Form 511CR, visit our website at **tax.ok.gov**.

GENERAL FILING INFORMATION

GENERAL INFORMATION

Title 68 Oklahoma Statutes (OS)

Returns by Partnerships

Returns by LLCs and Limited Liability Partnerships (LLPs)

Any reference to partnership partners in the instructions and on Form 514 also relate to LLC and LLP members.

Notice: If this is a fiscal year or short period return, please enter both the beginning and ending dates.

Every partnership, including syndicates, groups, pools, joint ventures or other unincorporated organizations (exclusive of trusts, estates or corporations defined by the Act), having Oklahoma source income, shall make a return of income on Form 514, for the calendar year or fiscal year ended on the last day of any month other than December.

Each partner having Oklahoma source income sufficient to make a return, shall make such return as required by law.

Partnerships filing Federal Form 1065-B will file Form 514.

ACCOUNTING METHODS AND PERIODS

The taxable year and method of accounting shall be the same as the taxable year and method of accounting used for federal income tax purposes.

WHEN AND WHERE THE RETURN MUST BE FILED

Partnership returns shall be due no later than 30 days after the due date established under the IRC. The return must be filed with the Oklahoma Tax Commission, PO Box 26800, Oklahoma City, Oklahoma 73126-0800 or via an electronic filing product.

An extension of time for the filing of the return may be granted but in no case to exceed six months. If you have an extension of time from the IRS in which to file your federal return, an Oklahoma extension is automatic. However, a copy of the federal extension must be enclosed with your Oklahoma tax return. File Form 504-C to extend the due date to the full six months.

When the last date for filing any document or performing any act required by the OTC falls on a day when the offices are not open for business, the filing of the document or performance of the act shall be considered timely if it is performed by the end of the next business day.

BUSINESS CODE NUMBER

Oklahoma business codes are the same as federal business codes.

COMPOSITE RETURN INFORMATION

(Rule 710:50-19-1) Any partnership required to file an Oklahoma income tax return may elect to file a composite return for its nonresident partners. The income tax liability for such nonresident partners will be computed and paid on the partnership return. Any nonresident partner may be included in the composite return. When filing a composite return, the Form 514-PT "Partnership Composite Income Tax Supplement" and Form 514, Part One "Tax Computation for Nonresident Composite Filers" must be completed. If there are more than 15 partners included in the composite return, complete Form(s) 514-PT-SUP.

Use Form 514-PT and, if applicable, Form 514-PT-SUP to compute each of the nonresident partner's Oklahoma income tax. The instructions are on the back of Form 514-PT. The totals of the nonresidents' Oklahoma distributive income and their tax are carried from Form 514-PT to Form 514, Part One, lines 1 and 2a. See page 10 for the instructions for Part One

Estimated tax payments made on behalf of the nonresident partners electing to be included in the composite return must be made under the partnership's name and FEIN. Use Form OW-8-ESC "Oklahoma Corporate, Fiduciary and Partnership Estimated Tax Coupon".

INFORMATION AT SOURCE

Every partnership making payments of salaries, wages, premiums, annuities or other periodical gains, profits or income, amounting to \$750 or more, paid or payable during the year, to any taxpayer, shall make a complete report by February 28 of the succeeding calendar year in the manner prescribed by the OTC. 68 OS Sec. 2369(A) and Rule 710:50-3-50(A).

ADJUSTMENTS BY THE IRS

Taxpayers who file "consents" extending the time for making federal adjustments automatically extend the time for making state adjustments. Also, the taxpayer is required to furnish copies of all IRS adjustments.

WITHHOLDING ON NONRESIDENT MEMBERS

Pass-through entities (partnerships, S Corporations, LLCs or trusts) are required to withhold Oklahoma income tax at a rate of 5% of the Oklahoma share of taxable income distributed to each nonresident member (partner, member, shareholder or beneficiary). A PTE is **not** required to withhold income tax with regard to any nonresident member who submits a Form OW-15 "Nonresident Member Withholding Exemption Affidavit". 68 OS Sec. 2385.29, 2385.30 and 2385.31.

Withholding is not required on distributions made to persons, other than individuals, who are exempt from federal income tax; organizations granted an exemption under Section 501(c)(3) of the IRC; insurance companies subject to the Oklahoma Gross Premiums Tax and therefore exempt from Oklahoma income tax under 68 OS Sec. 2359(c) and nonresident members who have filed Form OW-15 "Nonresident Member Withholding Exemption Affidavit". Withholding is not required on any distribution of royalty income on which the nonresident royalty interest income tax has already been withheld, on any distribution made to another PTE or on any distribution of income not subject to Oklahoma income tax.

The following PTEs are not required to withhold:

- · An entity electing to be treated as a disregarded entity for federal income tax purposes. A disregarded entity is an eligible entity that is treated as an entity that is not separate from its single owner.
- · An entity that does not have a requirement, or properly elects out of the requirement, to file a federal income tax return.
- · An entity making distributions of income not subject to Oklahoma income tax.
- · An entity that made the election to become an electing PTE (see "Electing Pass-Through Entity" on page 6 for more information).

Distributions Made From the Partnership

Partnerships, that make distributions subject to Oklahoma withholding, must register with the OTC. Register by completing Form OW-11 "Registration for Oklahoma Withholding for Nonresident Members". This form is available from our website at **tax.ok.gov**.

To file and pay the income tax withheld, the partnership must complete Form WTP10003 "Oklahoma Nonresident Distributed Income Withholding Tax Annual Return". The partnership will file Form WTP10003 on or before the due date (including extensions) of the partnership's income tax return. The partnership must provide nonresident partners a Form 500-B by the due date (including extensions) of its income tax return, showing their respective amount of income and tax withheld. Copies of Form 500-Bs, along with the cover Form 501, must be electronically filed with the OTC by the same date. Each nonresident partner must enclose a copy of the Form 500-B to their Oklahoma income tax return as verification for this withholding.

When a partnership files a composite return on behalf of its nonresident partners, the nonresident partner's withholding can be claimed on Form 514, Part 1, line 7. A copy of the nonresident partner's Form 500-B must be enclosed with Form 514.

AMENDED RETURNS

Form 514 is used for amended returns also. If this is an amended return, place an 'X' in the box located at the top of Form 514, page 1. Enter on line 9 any amount paid with the original return plus any amount paid after it was filed. Enter on line 10 any refund previously received or overpayment applied. Complete Schedule 514-X on page 5. Enclose Federal Amended Form 1065 when applicable. Overpayments cannot be applied to next year's estimated tax. Line 13 cannot be amended or changed once the original return has been processed.

OKLAHOMA DEPLETION IN LIEU OF FEDERAL DEPLETION

Oklahoma depletion on oil and gas well production, at the option of the taxpayer, may be computed at 22% of gross income derived from each Oklahoma property during the taxable year. Major oil companies, as defined in Title 52 OS Sec. 288.2, when computing Oklahoma depletion shall be limited to 50% of the net income (computed without the allowance for depletion) from each property. If Oklahoma options are exercised, the federal depletion not used due to the 65% limit may not be carried over. Lease bonus received is considered income subject to depletion. If depletion is claimed on a lease bonus and no income is received as a result of non-producing properties, upon expiration of the lease, such depletion must be restored. A complete schedule by property must be furnished.

AGRICULTURAL COMMODITY PROCESSING FACILITY EXCLUSION

Owners of agricultural commodity processing facilities may exclude 15% of their investment in a new or expanded agricultural commodity processing facility located within Oklahoma.

Agricultural commodity processing facility means buildings, structures, fixtures and improvements used or operated primarily for the processing or production of agricultural commodities to marketable products. The investment is deemed made when the property is placed in service.

Attach a separate schedule showing the type of investment(s), the date placed in service, the cost, the total exclusion and the exclusion available for each partner. Do not include this exclusion in the Oklahoma distributive income. Each partner shall report their allowable share of the exclusion on the designated line of their individual return.

ALLOCABLE INCOME OR LOSS

Part Two, Column A and Part Three, Column A are to be completed by all partnerships.

Part Two, Column B and Part Three, Column B are to be completed by partnerships deriving all of their income from within Oklahoma and by partnerships whose business is oil and gas production, mining, farming, income from other pass-throughs, or rental within and without Oklahoma, on a direct accounting basis.

APPORTIONMENT INCOME OR LOSS

Part Four is to be completed by partnerships conducting a business of a unitary nature. A unitary business is one whose income is derived from the conduct, in more than one state, of a single business enterprise (commonly called unitary business) all the factors of which are essential to the realization of an ultimate gain derived from the enterprise as a whole, and not from its component parts which are too closely connected and necessary to each other to justify division or separate allocation.

Partnerships consisting of business other than oil and gas production, mining, farming or rentals operating in more than one state should compute their Oklahoma income by using the three-factor formula consisting of property, payroll and sales. 68 OS Sec. 2358 (A) (4) and Sec. 2358 (A) (5). If fewer than three factors are present, the resulting amount is apportioned to Oklahoma on a two-factor or single-factor formula consisting of the arithmetical average of the factors present. A factor is considered present if there is a denominator. When a partnership has capital gains (or other allocable items such as depletion), a separate schedule must be furnished showing the Oklahoma portion and the total amount claimed on the federal return.

SAFETY PAYS OSHA CONSULTATION SERVICE EXEMPTION

(Part Two, Column B, line 20 or Part Four, line 3)

An employer that is eligible for and utilizes the Safety Pays OSHA Consultation Service provided by the Oklahoma Department of Labor shall receive a \$1,000 exemption for the tax year the service is utilized. Employers must be able to substantiate their participation in the Oklahoma Department of Labor's Safety Pays OSHA Consultation Service upon request.

QUALIFIED REFINERY PROPERTY

(Part Two, Column B, line 7 or Part Four, line 2)

If the election was made to expense the cost of qualified refinery property located in Oklahoma on a previous year's Oklahoma return, the depreciation deduction claimed on the federal return for such property must be added back to arrive at Oklahoma distributive income. This addition must be made regardless of whether the expense was claimed on the partnership return or allocated to its owners. 68 OS Sec. 2357.204.

COST OF COMPLYING WITH SULFUR REGULATIONS

(68 OS Sec. 2357.205)

A qualified refinery may make an irrevocable election to allocate all or a portion of the cost of complying with sulfur regulations issued by the Environmental Protection Agency as a deduction allowable to its owners. The allocation for each person is equal to the ratable share of the total amount allocated, determined on the basis of the ownership interest of the person. The taxable income of the refinery shall not be reduced by the reason of any amount allowed under this section.

If You Are the Refinery

To make the election, attach a schedule of a list of the costs of complying with sulfur regulations some or all of which are being allocated to your owners and the portion of such costs allocated to each owner, including the owner's name and federal identification number. You shall also provide each owner with written notice of the amount of costs allocated to such owner. The notice must include your name and FEIN and the owner's name and federal identification number.

If You Are the Owner

(Part Two, Column B, line 20, or Part Four, line 6 - as a deduction)

Deduct the portion of the cost of complying with sulfur regulations which have been allocated to you. Attach the written notice of the allocation received from the refinery.

INDIAN EMPLOYMENT EXCLUSION

(Part Two, Column B, line 20 or Part Four, line 3)

All qualified wages equal to the Federal Indian Employment Credit set forth in 26 U.S.C.A., Section 45A, shall be deducted from taxable income. Deduct on the Oklahoma return, an amount equal to the reduction of salaries and wages reported on the federal return as a result of Form 8845 "Indian Employment Credit". The deduction allowed shall only be permitted for the tax years in which the federal credit is allowed, even if not used in such year because of tax liability limitations. Enclose a copy of the federal return, Form 8845 and if applicable, Form 3800.

ELECTING PASS-THROUGH ENTITY

(68 OS Sec. 2355.1P-1 through 2355.1P-4)

"Electing pass-through entity" means any PTE as defined in 68 OS Sec 2355.1P-2(6) that has made an election pursuant to 68 OS Sec 2355.1P-4(F) to pay income tax as computed pursuant to 68 OS Sec 2358.

Any PTE required to file an Oklahoma partnership income tax return or Oklahoma S corporation income tax return may elect to become an electing PTE by filing Form 586 "Pass-through Entity Election Form". The election to become an electing PTE has priority over and revokes any election to file a composite Oklahoma partnership return or the requirement of a Subchapter S corporation to report and pay tax on behalf of a nonresident shareholder for the same tax year. An election made by one PTE is not binding on any other PTE; each PTE must make its own election.

The election is binding until revoked by the PTE or by the OTC. Form 586 is also used by the PTE to revoke the election. If the amount of tax required to be paid by the PTE pursuant to the provision of the Pass-Through Entity Tax Equity Act of 2019 is not paid when due, the OTC may revoke the PTE's election effective for the first year for which the tax is not paid.

If You Are the Electing PTE

Place an "X" in the "Electing PTE" box located at the top of Form 514, page 1. Use Form 587-PTE "Pass-Through Entity Income Tax Supplement" to compute the electing PTE's Oklahoma tax. Each member's distributive share of the PTE's Oklahoma net entity income is multiplied by 5% for individual and trust members or 6% for corporate, S corporation and partnership members. The total of which is the electing PTE's tax. The electing PTE's taxable income and tax are entered on Form 514, Part 1, lines 1 and 2b and 2c.

OKLAHOMA NET ENTITY LOSS

If the PTE election results in a net entity loss for Oklahoma income tax purposes in any tax year, the net entity loss may be carried back and carried forward by the electing PTE for Oklahoma income tax purposes as set forth in 68 OS Sec 2358(A)(3)(b). The electing PTE's net entity loss equal to the percentage of ownership reported in each part is entered on Form 587-PTE. Part 1, line 18, or Part 2, line 18.

If You Are a Member of an Electing PTE

(Part 2, Column B, line 4 or Part 4, line 6)

If you are a member, either directly or indirectly, of an electing PTE you may exclude the Oklahoma income (loss) covered by the election pursuant to the provisions of the Pass-Through Entity Act of 2019. Attach a schedule listing the electing PTE, federal identification number, federal taxable income (loss) and Oklahoma taxable income (loss) in line 1 that is covered by the election pursuant to this Act. Provide a copy of the OTC acknowledgement letter. 68 OS Sec 2358(A)(11)

2020 OKLAHOMA PARTNERSHIP TAX PACKET SPECIFIC LINE INSTRUCTIONS FOR DETERMINING DISTRIBUTIVE INCOME

PART TWO

To compute Oklahoma distributive income, all partnerships start with Part Two.

Lines 1-22. Column A

Part Two, Column A must be completed by all partnerships. List exact figures as reported on the front page of your Federal Form 1065.

Lines 1-22. Column B

Part Two, Column B is to be used by all partnerships deriving all of their income from within Oklahoma. This column is also to be used by all partnerships whose business, both within and without Oklahoma, is oil and gas production, mining, farming, income from other pass-throughs, or rental. This should be completed using the direct accounting method. Partnerships conducting business of a unitary nature do not complete Column B.

Rents and interest expenses paid to a captive real estate investment trust and deducted on your federal return must be added back on Column B, line 7 to compute Oklahoma distributable income. Such add-back is not required if the captive real estate investment trust is subject to the add-back for the dividends-paid deduction pursuant to 68 OS Sec. 2358.

PART THREE

If federal and Oklahoma distributive net incomes are the same, you may complete Part Three, Columns A & B, line 15; then complete Part Five. A copy of your Federal Form 1065 and K-1s must be enclosed with your Oklahoma return. An Oklahoma return must be filed by all partnerships having Oklahoma source income.

Lines 1-15, Column A:

Part Three, Column A is to be used by all partnerships. List exact figures as reported on your Federal Form 1065, Schedule K.

Lines 1-15. Column B:

Part Three, Column B is to be used by partnerships deriving all of their income from within Oklahoma. This column will be the same as in Column A except for lines 4b and 4c.

This column is also to be used by partnerships whose business, both within and without Oklahoma, is oil and gas production, mining, farming, and rental. Complete this column using the direct accounting method as shown below.

Partnerships conducting business of a **unitary** nature do not complete Column B, lines 1-14. Such partnerships shall complete Part Four using the Apportionment Formula before completing Column B, line 15.

Column B

Line 1

Income (loss) shall be allocated in accordance with the situs of such property. Overhead expense shall be allocated on the basis of direct expense in Oklahoma to the total direct expense everywhere. Use Page 2, Part Two, or enclose schedule.

Lines 2 and 3

Income (loss) from real and tangible personal property shall be allocated in accordance with the situs of such property.

Line 4

Accounts receivable interest income and interest income from investments held to generate working capital shall be allocated to Oklahoma on the basis of direct expense. See line 1 instructions on this page. All other intangible income (loss) shall be allocated in accordance with the situs of the partnership.

Gains or losses from the sale of leases or from the sale of real and tangible personal property shall be allocated in accordance with the situs of the property.

Line 4b

State and Municipal Bond Interest: Partnerships domiciled in Oklahoma who receive income on bonds issued by any state or political subdivision thereof, exempt from federal taxation but not exempt from taxation by the laws of the State of Oklahoma, shall add the total of such income to arrive at Oklahoma income.

- 1) Income from all bonds, notes or other obligations issued by the State of Oklahoma, the Oklahoma Capital Improvement Authority, the Oklahoma Municipal Power Authority, the Oklahoma Student Loan Authority and the Oklahoma Transportation Authority (formerly Turnpike Authority) is exempt from Oklahoma income tax. The profit from the sale of such bond, note or other obligations shall be free from taxation.
- 2) Income from local Oklahoma governmental obligations issued after July 1, 2001, other than those provided for in 1, is exempt from Oklahoma income tax. The exceptions are those obligations issued for the purpose of providing financing for projects for nonprofit corporations. Local governmental obligations shall include bonds or notes issued by, or on behalf of, or for the benefit of Oklahoma educational institutions, cities, towns, or counties or by public trusts of which any of the foregoing is a beneficiary.
- 3) Income from Oklahoma State and Municipal Bonds, issued prior to July 2, 2001, other than those provided for in 1, is exempt from Oklahoma income tax only if so provided by the statute authorizing their issuance.
- 4) Income on bonds issued by another state or political subdivision thereof (non-Oklahoma), exempt from federal taxation, is taxable for Oklahoma income tax.

Enclose a schedule of all municipal interest received by source and amount. If the income is from a mutual fund which invests in state and local government obligations, enclose documentation from the mutual fund to substantiate the percentage of income derived from obligations exempt from Oklahoma tax.

Note: If the interest is exempt, the capital gain/loss from the sale of the bond may also be exempt. The gain/loss from sale of a state or municipal bond, other than those provided for in line 4b-1, is exempt only if so provided by the statute authorizing its issuance.

Line 4c

Interest on U.S. Government Obligations: If you report interest on bonds, notes, and other obligations of the U.S. on your federal return, it may be excluded from your Oklahoma income, if a detailed schedule is furnished, accompanied with 1099s showing the amount of interest income and the name of the obligation from which the interest is earned. If the income is from a mutual fund which invests in U.S. Government obligations, enclose documentation from the mutual fund to substantiate the percentage of income derived from obligations exempt from Oklahoma tax. Interest from entities such as FNMA & GNMA does not qualify.

Line 4d and 4e

Intangible income is allocated to the situs of the partnership, except accounts receivable interest income and interest from investments held to generate working capital. Such interest is allocated to Oklahoma on the basis of direct expense. See line 1.

Line 5

Gains or losses from real or tangible personal property shall be allocated in accordance with the situs of the property.

Line 6

The gain on the sale, exchange, or other disposition of property for which a section 179 expense deduction was passed through to partners is reported as Supplemental Information on the Federal K-1. For Oklahoma purposes, report such gain on this line. Enclose the following: description of the property, date the property was acquired, date the property was sold, gross sales price, cost or other basis plus expense of sale (including the partnership's basis reduction in the property due to the section 179 expense deduction), depreciation allowed or allowable (not including the section 179 expense deduction), and amount of section 179 expense deduction (if any) passed through to each partner for the property and the partnership's tax year(s) in which the amount was passed through.

Lines 8 through 13

Expenses relative to the income shall be allocated directly to that income. Allowable oil and gas <u>depletion</u>, <u>guaranteed payments</u>, and <u>Oklahoma withholding</u> will be stated in Part Five.

PART FOUR

Part Four is to be used by partnerships conducting a business within and without the state of Oklahoma which must be apportioned.

Generally, unitary income is apportioned to Oklahoma based on the three-factor formula. The basis of the apportionment is the arithmetical average of three factors consisting of property, payroll and sales. If fewer than three factors are present, the resulting amount is apportioned to Oklahoma on a two-factor or single-factor formula consisting of the arithmetical average of the factors present. A factor is considered present if there is a denominator. Each factor is a ratio of the total within Oklahoma to the total everywhere. Oklahoma distributable net income is figured by adding separately allocated Oklahoma income with net Oklahoma apportioned income. 68 OS Sec. 2358.

Line 1

Enter net distributable income from Page 2, Part Three, Column A, line 15.

Line 2

Deductions relating to income that is separately allocated shall not be allowed and will be entered here.

Rents and interest expenses paid to a captive real estate investment trust and deducted on your federal return must be added back to compute Oklahoma distributable income. Such add-back is not required if the captive real estate investment trust is subject to the add-back for the dividends-paid deduction pursuant to 68 OS Sec. 2358.

Line 3

Income from U.S. obligations and income separately allocated (oil and gas production, mining, farming, or rentals and other partnership income or loss) will be entered here. Gains or losses from sale of intangible personal property that is directly allocated should also be entered here.

Line 4

Total apportionable income. Refer to top of Part Four instructions for more information on apportionable income.

Line 5

Apportionment factor from Apportionment Schedule.

Line 6

Income separately allocated to Oklahoma should be entered here (interest income from state obligations or political subdivisions, oil and gas production, mining, farming, income from other pass-throughs, or rentals, etc.).

Line 7

Oklahoma distributable income. Place this figure on Page 2, Part Three, Column B, line 15. Then complete Part Five.

PART FIVE

All partnerships must complete Part Five or may enclose the Federal K-1s if Oklahoma information is stated separately on the Federal K-1s. If completing Part 5, use Form 514-SUP if there are more than three partners. Complete as many Form(s) 514-SUP as needed to list all partners.

If your business is either wholly Oklahoma or of an allocable nature, complete Part Five after you complete Part Three. If your business is of a unitary nature, complete Part Five after you complete Part Four.

Partner's Share of Income

Enter the names, addresses and SSNs/FEINs of the partners, and each partner's share of the net income whether distributed or not.

Distributable Federal and Oklahoma Income

Enter each partner's share of net distributive income included in Part Three.

Guaranteed Payments

Enter each partner's share of guaranteed payment from Partnership Return, Federal Schedule K.

Allowable Oil and Gas Depletion

Enter each partner's allowable depletion. Enclose detailed schedule.

Notice

The amount shown on page 4, Part Five, Distributable Oklahoma Income, may not be the amount to be entered on the partner's Oklahoma income tax return. This amount includes all allowable partnership income, losses and deductions. However some of these partnership items may be limited on the partner's Federal income tax return. If these items are allowed in full or in part on the partner's Federal income tax return, they will be allowed to the same extent on their Oklahoma income tax return.

Partnerships Please Note:

Nonresident partners may be included in a composite return. For more information on filing a composite return, refer to the "Composite Return Information" in the General Filing Information section on page 3. Your nonresident partners, who are electing to be included in the composite return, will not file an Oklahoma income tax return. Any Oklahoma income tax withheld from their Oklahoma distributed income, shown on Form 500-B, and their pro rata share of any withholding passing through to them, shown on Part Five, line 12, will be claimed on the partnership return, Part One, line 7. The nonresident's pro rata share of any credits, shown on Part Five, line 10, will be claimed on the partnership return, Part One, line 3. See the instructions for Part One on pages 10-13.

A complete copy of the Federal Partnership Return is required.

OKLAHOMA WITHHOLDING AND CREDITS

If a partner has more than one type of credit, enter the total amount in line 10 and enter "see schedule" in line 11. If a partner has more than one type of withholding, enter the total amount in line 12 and enter "see schedule" in line 13. Enclose a detailed schedule showing the type and amount of each credit and/or withholding for the partner.

For nonresident partners who have elected to be included in the composite return or for partners of an electing PTE, their share of Oklahoma credits and withholding will be reported here and on Part One, line 3 and line 7.

Withholding

Enter and describe each partner's share of Oklahoma withholding. The partnership must enclose Form 500-A, Form 500-B, Form 1099-MISC, Schedule K-1 (if separately stated) or other documentation to substantiate any Oklahoma withholding passing through to its partners.

Oklahoma income tax is withheld from oil royalties paid to nonresident partnerships. Enter each partner's share of such withholding.

The partner's pro rata share of Oklahoma withholding should be reported to each partner. Each partner must enclose documentation with their Oklahoma income tax return to substantiate this withholding.

Note: If you have any nonresident partners who have not filed a withholding exemption affidavit (Form OW-15), Oklahoma income tax should have been withheld on any distribution of Oklahoma income. Such withholding is not reported here, instead you should have issued a Form 500-B to your nonresident partners.

Credits

Enter and describe each partner's portion of credits. Enclose all forms and documentation required to substantiate the credit(s). See the instructions for Part One "Oklahoma Credits" for more detail on the credits available.

PART ONE

Part One is to be completed for those nonresident partners who have elected to be included in the composite return or for an electing PTE. The tax liability will be paid on Part One of the partnership return. Part One is also to be completed by a partnership claiming the Refundable Coal Credit or the Refundable Credit for Electricity Generated by Zero-Emission Facilities.

Line 1

Form 514-PT must be completed for nonresidents electing to be included in a composite return. Form 587-PTE must be completed for an electing PTE. If the Oklahoma capital gain deduction (Form 561P or 561-PTE) is included in Column C or F of Form 514-PT, or Column C of Form 587-PTE, place an "X" in the box.

Line 2

Recapture of the Oklahoma Affordable Housing Tax Credit

If under IRC Section 42 a portion of any federal low-income housing credits taken on a qualified project is required to be recaptured during the first 10 years after a project is placed in service, the taxpayer claiming Oklahoma Affordable Housing Tax Credits with respect to such project shall also be required to recapture a portion of such credits. The amount of Oklahoma Affordable Housing Tax Credits subject to recapture is proportionally equal to the amount of federal low-income housing credits subject to recapture. Add the recaptured credit to the Oklahoma income tax and enter a "1" in the box.

Making an Oklahoma installment payment pursuant to IRC Section 965(h)

If a taxpayer elected to make installment payments of tax due pursuant to the provisions of subsection (h) of Section 965 of the IRC, such election may also apply to the payment of Oklahoma income tax, attributable to the income upon which such installment payments are based. Add the installment payment to the Oklahoma income tax and enter a "2" in the box. Provide a schedule of the tax computation. 68 OS Sec. 2368(K)

Oklahoma Credits

For those nonresident partners who have elected to be included in the composite return or for the partners of an electing PTE, enter their share of any credit on the applicable line. The partner's share of the credit(s) is shown on Part 5, line 10. Enclose all forms and documentation required to substantiate any credits.

Note: Do not include the portion of the partnership's credit(s) attributable to the partners not included in the composite return or members of an electing PTE.

Line 3

Other Credits

Credits claimed on Form 511CR should be entered on this line. Enter in the box the number that corresponds with the credit to which you are entitled. If you are entitled to more than one credit, enter "99" in the box. See the following for a list of credits available on Form 511CR. Enclose Form 511CR and any applicable forms or schedules. This form can be obtained from our website at **tax.ok.gov**.

Tax credits transferred or allocated must be reported on OTC Form 569. Failure to file Form 569 will result in the affected credits being denied by the OTC pursuant to 68 OS Sec. 2357.1A-2.

Oklahoma Investment / New Jobs Credit

Enclose Form 506.

68 OS Sec. 2357.4 and Rule 710:50-15-74.

Coal Credit

68 OS Sec. 2357.11 and Rule 710:50-15-76.

Credit for Conversion of a Motor Vehicle to Clean Burning Fuels

Enclose Form 567-A.

68 OS Sec. 2357.22 and Rule 710:50-15-81.

Credit for Tourism Development or Qualified Media Production Facility

68 OS Sec. 2357.34-2357.40.

Oklahoma Local Development and Enterprise Zone Incentive Leverage Act Credit

68 OS Sec. 2357.81.

Credit for Qualified Rehabilitation Expenditures

68 OS Sec. 2357.41 and Rule 710:50-15-108.

Credit for Electricity Generated by Zero-Emission Facilities

68 OS Sec. 2357.32A.

Credit for Financial Institutions Making Loans Under the Rural Economic Development Loan Act

68 OS Sec. 2370.

Credit for Manufacturers of Small Wind Turbines

68 OS Sec. 2357.32B and Rule 710:50-15-92.

Credit for the Construction of Energy Efficient Homes

68 OS Sec. 2357.46 and Rule 710:50-15-104.

Credit for Railroad Modernization

68 OS Sec. 2357.104 and Rule 710:50-15-103.

Other Credits (continued)

Research and Development New Jobs Credit

Enclose Form 563.

68 OS Sec. 54006 and Rule 710:50-15-105.

Credit for Biomedical Research Contribution

68 OS Sec. 2357.45 and Rule 710:50-15-113.

Credits for Employers in the Aerospace Sector

Enclose Form 565.

68 OS Sec. 2357.301, 2357.302 & 2357.303 and Rule 710:50-15-109.

Wire Transfer Fee Credit

68 OS Sec. 2357.401 and Rule 710:50-15-111.

Credit for Cancer Research Contribution

68 OS Sec. 2357.45 and Rule 710:50-15-113.

Credit for Capital Investment Board Tax Credit

74 OS Sec. 5085.7.

Credit for Contributions to a Scholarship-Granting Organization

68 OS Sec. 2357.206 and Rule 710:50-15-114.

Credit for Contributions to an Educational Improvement Grant Organization

68 OS Sec. 2357.206 and Rule 710:50-15-115.

Credit for Venture Capital Investment

Enclose Form 518-A or 518-B.

68 OS Sec. 2357.7 & 8 and Rule 710:50-15-77 & 78.

Oklahoma Affordable Housing Tax Credit

68 OS Sec. 2357.403.

Credits for Employers in the Vehicle Manufacturing Industry

Provide Form 585.

68 OS Sec. 2357.404 and Rule 710:50-15-116.

Line 5

Oklahoma Estimated Tax Payments

Enter the Oklahoma estimated tax payments paid on behalf of the nonresident partners who have elected to be included in this composite return or on behalf of an electing PTE. The payments should have been made under the partnership's name and FEIN.

Do not include on this line any withholding paid for your nonresident partners on Form WTP10005 or Form WTP10003. Such withholding will be reported to your nonresident partners on Form 500-B. If the nonresident partner elects to be included in the composite return, their share of such withholding will be reported on Line 7 "Oklahoma Withholding".

Line 7

Oklahoma Withholding

Enter the portion of Oklahoma withholding that is passing through the partnership to those nonresident partners that have elected to be included in the composite return or to partners of an electing PTE. The partner's share of such withholding is shown in Part 5, line 12. Enclose the Form 1099-MISC, Form 500-A, or Form 500-B received by the partnership to substantiate the Oklahoma withholding.

Enter the Oklahoma income tax withheld from Oklahoma distributions made to your nonresident partners that have elected to be included in this composite return. The partner withholding is shown on the Form 500-B. Enclose a copy of the Form 500-B for each such nonresident partner. Do not show such withholding in Part 5, line 12.

Note: Do not include the Oklahoma withholding for partners that are not included in the composite return or are not partners in an electing PTE.

Line 8

Refundable Credits

Place an "X" in the box(es) on line 8 to report any credit from Form 577 or Form 578.

If claiming the **Refundable Coal Credit**, enclose Form 577. Credits earned, but not used, based upon activity occurring during the tax year will be refunded at 85% of the face amount of the credits. For any credit calculated, the credit allowed is equal to 75% of the amount otherwise provided. A PTE that does not file a claim for a direct refund will allocate the credit to one or more of its shareholders, partners or members.

If claiming the **Refundable Credit for Electricity Generated by Zero-Emission Facilities**, enclose Form 578. Credits earned, but not used, based on electricity generated during the tax year may be refunded to the taxpayer at 85% of the face amount of the credits. A PTE that does not file a claim for a direct refund may allocate the credit to one or more of its shareholders, partners or members.

Line 9

Amounts Previously Paid

When filing an amended return, enter any amount(s) paid with the original return plus any amount(s) paid after it was filed.

Line 10

Refunds or Overpayment Applied

When filing an amended return, enter any refund previously received and/or overpayment previously applied.

Line 14

All refunds must be directly deposited into a bank account. See page 14 "Direct Deposit Information" for details.

Line 16

Place an "X" in the box if the underpayment of estimated tax was computed using the annualized income installment method.

If an **amended return** is filed before the due date for filing the original return, including any extension, the tax shown on the amended return is used to determine the amount of underpayment. If the amended return is filed after the due date, including extension, the tax shown on the amended return will not be used to compute the amount of underpayment.

WHEN YOU ARE FINISHED

In the event that you owe taxes, provide a check or money order payable to "Oklahoma Tax Commission". Enclose a completed Form EF-V with your payment if mailing separate from your return.

Do not enclose any other tax reports or correspondence in your envelope other than those documents and schedules required for this return.

Electronic payments are accepted through the OTC website. Visit tax.ok.gov for more information.

Mail your return and payment to: Oklahoma Tax Commission

Income Tax PO Box 26800

Oklahoma City, OK 73126-0800

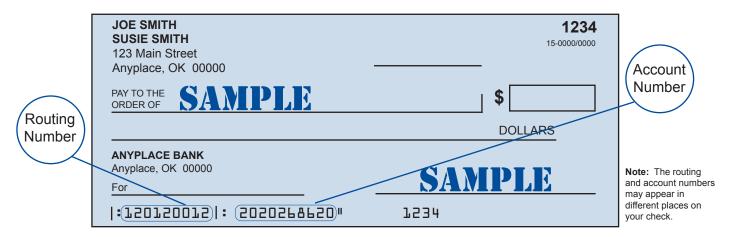
GET YOUR REFUND FASTER. USE DIRECT DEPOSIT!

Complete the direct deposit section on the tax return to have the refund directly deposited into your account at a bank or financial institution. Refunds, with limited exceptions, must be made by direct deposit.

- Place an 'X' in the appropriate box as to whether the refund will be going into a checking or savings account. Keep in mind you will not receive notification of the deposit.
- 2 Enter your routing number. The routing number must be nine digits. Using the sample check shown below, the routing number is **120120012**. If the first two digits are not 01 through 12 or 21 through 32, the direct deposit will fail to process.
- Enter your account number. The account number can be up to 17 characters (both numbers and letters). Include hyphens but omit spaces and special symbols. Enter the number from left to right and leave any unused boxes blank. On the sample check shown below, the account number is 2020268620.

Please Note: The OTC is not responsible if a financial institution refused a direct deposit. If a direct deposit is refused, a check will be issued to the address shown on the tax return.

WARNING! Due to electronic banking rules, the OTC will NOT allow direct deposits to or through foreign financial institutions. If you use a foreign financial institution, you will be issued a paper check.



THE OKLAHOMA TAX COMMISSION IS JUST ONE CLICK AWAY FOR YOUR CONVENIENCE, 24/7





Locations

Oklahoma City: 2501 North Lincoln Boulevard

Tulsa: 440 South Houston, 5th Floor

(This location accepts online electronic payments only)



Taxpayer Service Center

Monday - Friday 8:00 a.m. - 5:30 p.m.

(405) 521-3160

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